

Validation of PV Connection Assessment Tool

Funding mechanism: LCNF Tier 1

Project budget: £367,000

Status: Live
Start date: January 2012
End date: November 2014



Project concept/overview/challenge

Domestic solar panels and other small-scale renewable generation are usually connected to our low voltage electricity networks without needing our consent. Low penetration does not cause any significant impact on our network, but we have seen network issues arise when penetration levels are high. The question is what will happen when these forms of renewable energy become mainstream?

Increasing clusters of solar panels connected to our electricity network will result in more two-way power flows on our cables and substations. Conventional reinforcement is often expensive so our challenge is to find smarter ways to support increasing use of small-scale distributed generation, without risking overloading the electricity network.

Stakeholder benefits

- Enable more renewable generation on the network without conventional reinforcement.
- Allow householders and businesses to benefit from generating their own energy.
- Understand our network's performance when more renewable energy is connected.
- Develop a pragmatic connection assessment approach covering both innovative solutions and more traditional network reinforcements.
- Establish whether low voltage monitoring can be minimised by using PV installers' data.

What we are doing/deliverables

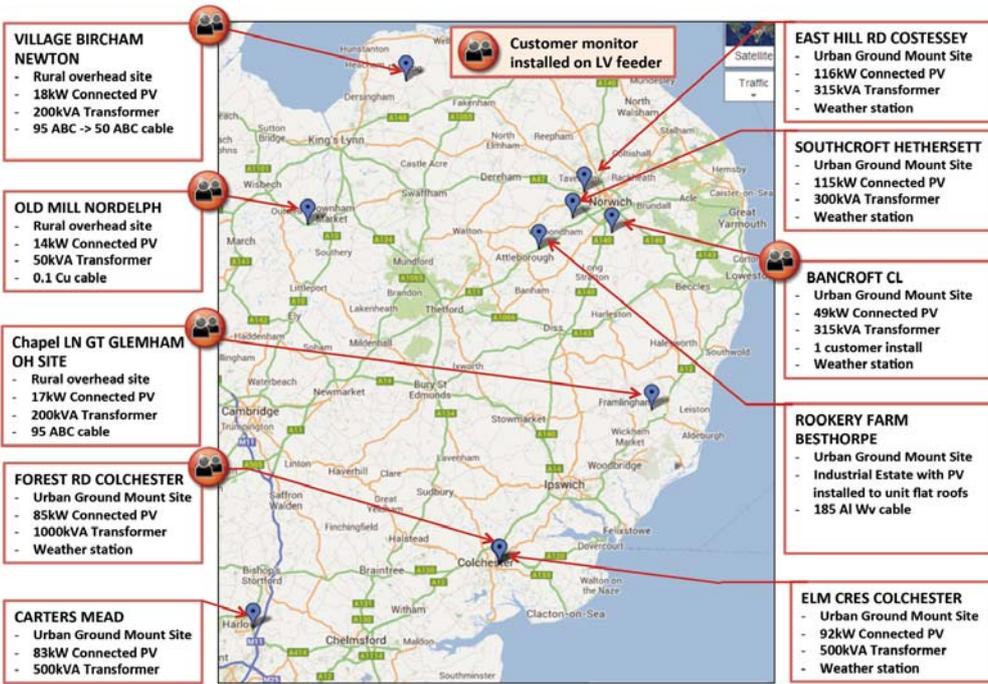
- Monitor PV clusters to understand their impact on our low voltage network.
- Explore whether PV output information, held by installers, could be used by network operators.
- Investigate innovative solutions which can be applied to address network constraints.
- Validate planning assumptions in our draft connection assessment tool and develop an approved policy to provide more cost effective network interventions.

Findings

- Our 10 customer metering devices, 10 weather stations and 20 substation monitors installed across our trial area in SPN and EPN provide us good insight into the net energy production of our customers and the resulting network impact (see the two pictures overleaf).
- The initial data is now being used to find ways to improve our connection assessment tools.

Next steps

- Continue to monitor the impact of PV generation for another 12 months to capture seasonal variations.
- Use our trial data to improve and validate our planning assumptions.
- Explore the suitability of using third party data, such as from PV installers.
- Build an understanding of how network constraints can be mitigated by novel solutions.



Partners

